



Oil Pipeline Filing

Hiland Crude, LLC – Double H Pipeline
September 24, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Dear Acting Secretary Reese:

In accordance with the requirements of the Interstate Commerce Act (ICA) and the Rules and Regulations of the Federal Energy Regulatory Commission (FERC), Hiland Crude, LLC Double H Pipeline (Double H) submits for filing the following tariffs (“Index Tariffs”), effective October 1, 2024:

- FERC Tariff No. 7.14.0, Rules and Regulations applying on interstate transportation of crude petroleum on Double H (cancels FERC Tariff No. 7.13.0).
- FERC Tariff No. 8.20.0, Local and Proportional Tariff applying on interstate transportation of crude petroleum on Double H (cancels FERC Tariff No. 8.19.0).
- FERC Tariff No. 9.18.0, a Joint Tariff with Tallgrass Pony Express Pipeline, LLC, applying on interstate transportation of crude petroleum on Double H (cancels FERC Tariff No. 9.17.0).
- FERC Tariff No. 12.12.0, Volume Incentive Tariff applying on interstate transportation of crude petroleum on Double H (cancels FERC Tariff No. 12.11.0)

I. Explanation of Tariff Filing

Double H is filing the Index Tariffs in compliance with 18 C.F.R. § 342.3 (Indexing) and the FERC’s Order Reinstating Index Level¹ to increase certain of the rates and fees for services outlined in the Index Tariffs, with such increases to become effective October 1, 2024. Pursuant to 18 C.F.R. § 342.3, Double H is enclosing herewith an Index Summary that outlines, with respect to the rates and fees in the Index Tariffs, the following information: (1) the current rates and fees, (2) the index ceiling levels that are now effective pursuant to the Order Reinstating Index Level,² and (3) the rates and fees that will become effective on October 1, 2024.

I. Request for Special Permission to File on Short Notice

In accordance with the Order Reinstating Index Level,³ Double H requests special permission to issue the Index Tariffs on less than thirty days’ notice under authority of 18 C.F.R. § 341.14 and § 341.2, so that the adjusted rates reflected therein go into effect on October 1, 2024. Double H submits that good cause exists for granting this request. First, the Commission expressly indicated in the Order Reinstating Index Level that oil pipelines may request special permission to have their proposed rate increases made in accordance with such order become effective on less than 30 days’ notice. Second, all shippers have been on more than 30 days’ notice that the

¹ *Five-Year Review of the Oil Pipeline Index*, 188 FERC ¶ 61,173 (2024) (“Order Reinstating Index Level”).

² In accordance with the Order Reinstating Index Level, Double H has calculated the index ceiling levels that are now effective based on application of the revised index multipliers set forth in the table included in Paragraph 1 of the Order Reinstating Index Level for each period. The calculation of these index ceiling levels is also reflected in the information filing that Double H submitted in Docket No. IS24-516-000 on August 22, 2024. The June 30, 2021 ceiling level was established in Docket Nos. IS20-445-000 and IS21-404-000.

³ Order Reinstating Index Level at P 2.

increased rates would go into effect upon the Court of Appeals for the District of Columbia Circuit’s issuance of the mandate on *LEPA v. FERC*⁴ (which was issued on September 17, 2024) and the FERC’s issuance of the Order Reinstating Index Level. Double H acknowledges that this tariff publication is conditionally accepted subject to refund pending a thirty-day review period.

FERC Tariff No. 7.14.0 is filed to reflect an increase in the demurrage fee and the intra-system transfer fee.

In FERC Tariff No. 8.20.0, all base rates, discount rates, committed rates, volume incentive program rates and the pump over fees are increased. All other charges and fees in this tariff are unchanged from the prior tariff, as noted.

FERC Tariff No. 9.18.0 is a joint tariff with Tallgrass Pony Express Pipeline, LLC (Pony Express). As shown in the Rate Justification Table below (all rates in the table are in cents per barrel), the uncommitted joint rates in FERC Tariff No. 9.18.0 are equal to the sum of the underlying individual local rates on file at the FERC for the same movement - Hiland’s FERC Tariff No. 8.20.0 and Pony Express’ FERC Tariff No. 2.65.0. Pony Express concurs with this joint tariff filing, and the contact for Pony Express is Drew Cutright. Mr. Cutright can be reached at (303) 763-3458 or at 370 Van Gordon, Lakewood, Colorado 80228.

Hiland Crude, LLC FERC No. 8.20.0		Tallgrass Pony Express Pipeline, LLC FERC No. 2.65.0		Sum of Local Rates	Proposed Joint Rate in (Hiland) FERC 9.17.0
Origin/Destination	Rate	Origin/Destination	Rate		
Baker, MT to Guernsey, WY	319.95	Near Guernsey, WY to Phillips 66 Refinery, Ponca City, OK and Locations near Cushing, OK	618.08	938.03	938.03

FERC Tariff No. 12.12.0 the change is an increase in the pump over fee in accordance with the transportation and services agreement and reference to Double H’s Rules and Regulations. All other rates and charges are unchanged from the prior tariff.

I hereby certify that copies of this filing have been sent, on or before this date, by means of transmission agreed upon, to all subscribers on the Double H subscriber list.

In accordance with 18 CFR § 343.3(a), Double H hereby requests that any protest of the attached tariff be emailed to the undersigned at Tariff_Group@kindermorgan.com.

If you have any questions regarding this filing, please contact me at (713) 420-4687.

Sincerely,



Bruce Reed
Director-Tariffs and Regulatory Affairs

⁴ *Liquid Energy Pipeline Ass’n. v. FERC*, Nos. 22-1045 *et al.*, 2024 U.S. App. LEXIS 18502 (D.C. Cir. July 26, 2024) (“*LEPA v. FERC*”).