



August 30, 2024

Tariff Files, Room 4005
Energy Division, Tariff Unit
California Public Utilities Commission
505 Van Ness Ave.
San Francisco CA 94102

Re: - Advice Letter No. 52-O of SFPP, L.P. (PLC-9); Compliance with Decision No. 14-12-057

Dear ED Tariff Unit:

SFPP, L.P. ("SFPP") hereby submits its Advice Letter No. 52-O as a Tier 2 filing in compliance with Commission Decision No. 14-12-057 that was issued with an effective date of December 18, 2014. This annual filing is to be effective October 1, 2024.

- Tariff Cal PUC No. 153 North System (cancelling Cal CPUC No. 151) new transportation rate.
- Tariff Cal PUC No. 154 South System (cancelling Cal CPUC No. 152) new transportation rate.

Decision No. 14-12-057 adopted a comprehensive settlement of all pending Commission rate applications and complaints at the time involving SFPP's California pipeline operations and related rates, including consolidated proceedings docketed as C. 97-04-025 et al. The settlement approved by D. 14-12-057 includes, among other things, the following provisions:

- (1) As of January 1, 2015, a surcharge shall be established to recover over a period of ten (10) years SFPP's increased Union Pacific Railroad right-of-way ("ROW") expense related to pending litigation, with a cap of \$45 million on the amount of supplemental ROW costs that SFPP is entitled to recover over the ten-year period. The previous ROW surcharge update went into effect on October 1, 2017 reflecting the final resolution with the UPRR.
- (2) The ROW Surcharge shall be trued-up every twelve months by calculating the actual amount collected over that period, adjusting the Supplemental ROW Cost Amount for accumulated Commission interest, and any change in the total cap due to settlement or disposition of the referenced UPRR litigation, and dividing the remaining total uncollected Supplemental ROW Cost Amount by the number of remaining years to arrive at a revised Target Annual Recovery Amount. The following year's ROW Surcharge shall be calculated by adjusting the previous year's \$/bbl ROW Surcharge at each destination point upwards or downwards by the ratio of the revised Target Annual Recovery Amount to the previous year's Target Annual Recovery Amount.

In compliance with D. 14-12-057, SFPP hereby submits the following revisions to its tariffs, effective October 1, 2024:

- (1) Tariffs Cal PUC 153 and 154 in Attachments A and B reflect an increase in the surcharge at all locations from the previous year, which in turn increases the total transportation rates for each destination shown. The base rate is unchanged.

SFPP is providing a copy of this advice letter to its shippers of record (See Attachment C hereto) in accordance with the requirements of General Order No. 96-B. A copy of the required Tariff Summary Sheet is included in Attachment D.

Anyone party who wishes to protest this advice letter may do so by sending an e-mail not later than twenty days after the date of this filing to the ED Tariff Unit at: edtariffunit@cpuc.ca.gov. or a letter not later than twenty days after the date of this filing.

Copies of the protest should also be sent via telefax or e-mail, with a hard copy to follow to:

SFPP, L.P.
Mr. Bruce Reed
1001 Louisiana Street, Suite 1000
Houston, TX 77002
Telefax No.: (713) 420-1603
E-mail address: Tariff_Group@kindermorgan.com
and

Mr. Vidhya Prabhakaran
Davis Wright Tremaine LLP
50 California St. 23rd Floor
San Francisco, CA 94111
VidhyaPrabhakaran@dwt.com

Questions regarding the above may be directed to the undersigned at (713) 420-4687.

Sincerely,



Bruce Reed
Director-Tariffs and Regulatory Affairs

Attachment A
Cal PUC Tariff No. 153

SFPP, L.P.
LOCAL PIPELINE TARIFF

CONTAINING
RATES

APPLYING ON THE TRANSPORTATION
OF
PETROLEUM PRODUCTS
BY PIPELINE

THIS TARIFF APPLIES TO INTRASTATE TRAFFIC ONLY

Rates herein are governed by **General Rules and Regulations** provided in SFPP, L.P.'s tariff **Cal PUC No. 133**, Supplements thereto and Reissues thereof.

NOTICE: The provisions published herein will, if effective, not result in an adverse effect on the quality of the human environment.

ISSUED: August 30, 2024
Advice Letter No. 52-O

EFFECTIVE: October 1, 2024

Issued By:
Dax A. Sanders, for
SFPP, L.P.
1001 Louisiana Street,
Suite 1000
Houston TX 77002

Compiled By:
Bruce Reed
1001 Louisiana Street, Suite 1000
Houston, TX 77002
Voice: (713) 420-4687 Fax: 713) 420-1603
E-mail: Tariff_Group@kindermorgan.com

Table of Rates

(All movements via SFPP, L.P. pipelines from and within California. All rates in cents per barrel.)

FROM :	TO :	Map No.	Notes	(a) BASE RATE	(b) ROW Surcharge	(c) Total (a + b)
Benicia Richmond	Oakland Oakland Int'l AP Brisbane	1.	④⑤	28.72 [U] 28.95 [U] 32.44 [U]	.16 [I] .16 [I] .17 [I]	28.88 [I] 29.11 [I] 32.61 [I]
	San Francisco Int'l Airport	1.	①④⑤	32.44 [U]	.17 [I]	32.61 [I]
Richmond Concord	San Jose	1.	④⑤	33.98 [U]	.18 [I]	34.16 [I]
	Stockton	2.	④⑤	42.88 [U]	.23 [I]	43.11 [I]
	Sacramento	2.	③④⑤	47.03 [U]	.26 [I]	47.29 [I]
	Sacramento Airport Jct	2.	①④⑤	46.94 [U]	.26 [I]	47.20 [I]
	Rocklin	2.	④⑤	59.98 [U]	.34 [I]	60.32 [I]
	Chico	2.	④⑤	83.40 [U]	.47 [I]	83.87 [I]
	Fresno	3.	④⑤	143.77 [U]	.79 [I]	144.56 [I]
Benicia	Richmond	1.	④⑤	27.97 [U]	.16 [I]	28.13 [I]

Exceptions to RULES AND REGULATIONS
SFPP, L.P. Cal PUC No. 133, Supplements thereto and reissues thereof.

Item 40. Minimum Tender and Delivery Requirements

- 40.1 The minimum quantity of any one Petroleum Product of like specification from one shipper which will be accepted shall be 5,000 Barrels.
- 40.2 The minimum quantity which shall be delivered at any destination station shall be 2,500 Barrels.
- 40.3 The minimum quantity of diesel fuel accepted from any point on the Benicia to Richmond pipeline is 10,000 barrels and must be preceded and followed by a minimum 5,000 barrel non-diesel batch from the origin to the destination, the sum of which is delivered to a single delivery point.

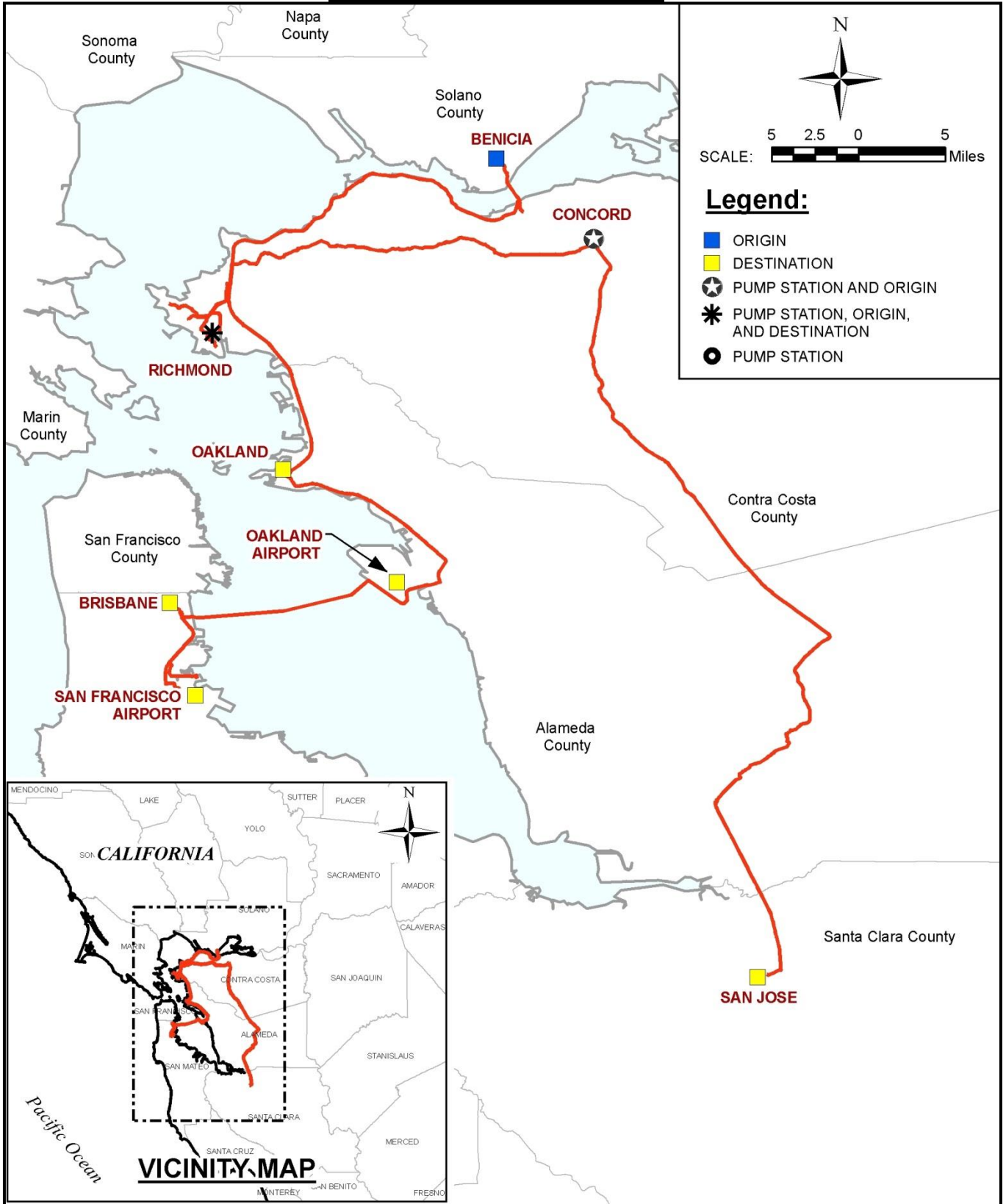
Notes:

①	Applies only to Turbine Fuel
③	Includes West Sacramento and Bradshaw Road
④	Carrier will make available gathering lines to Shippers for Petroleum Products entering its system at its Richmond and Concord origin points.
⑤	Item 260, "Watson Volume/Pressure Deficiency Charge" does not apply.

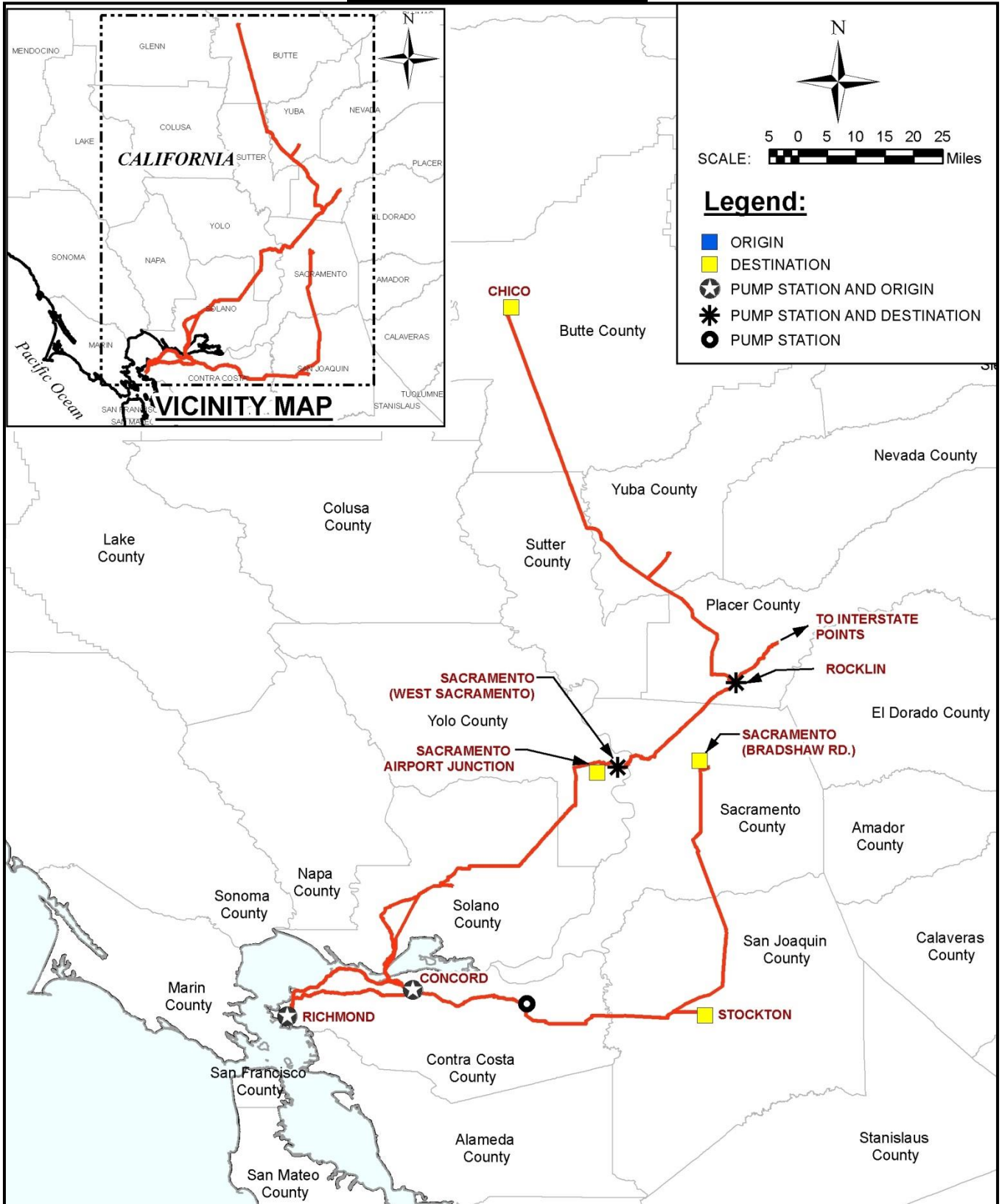
Explanation of Reference Marks

Reference Mark	Explanation
[I]	Increase
[U]	Unchanged

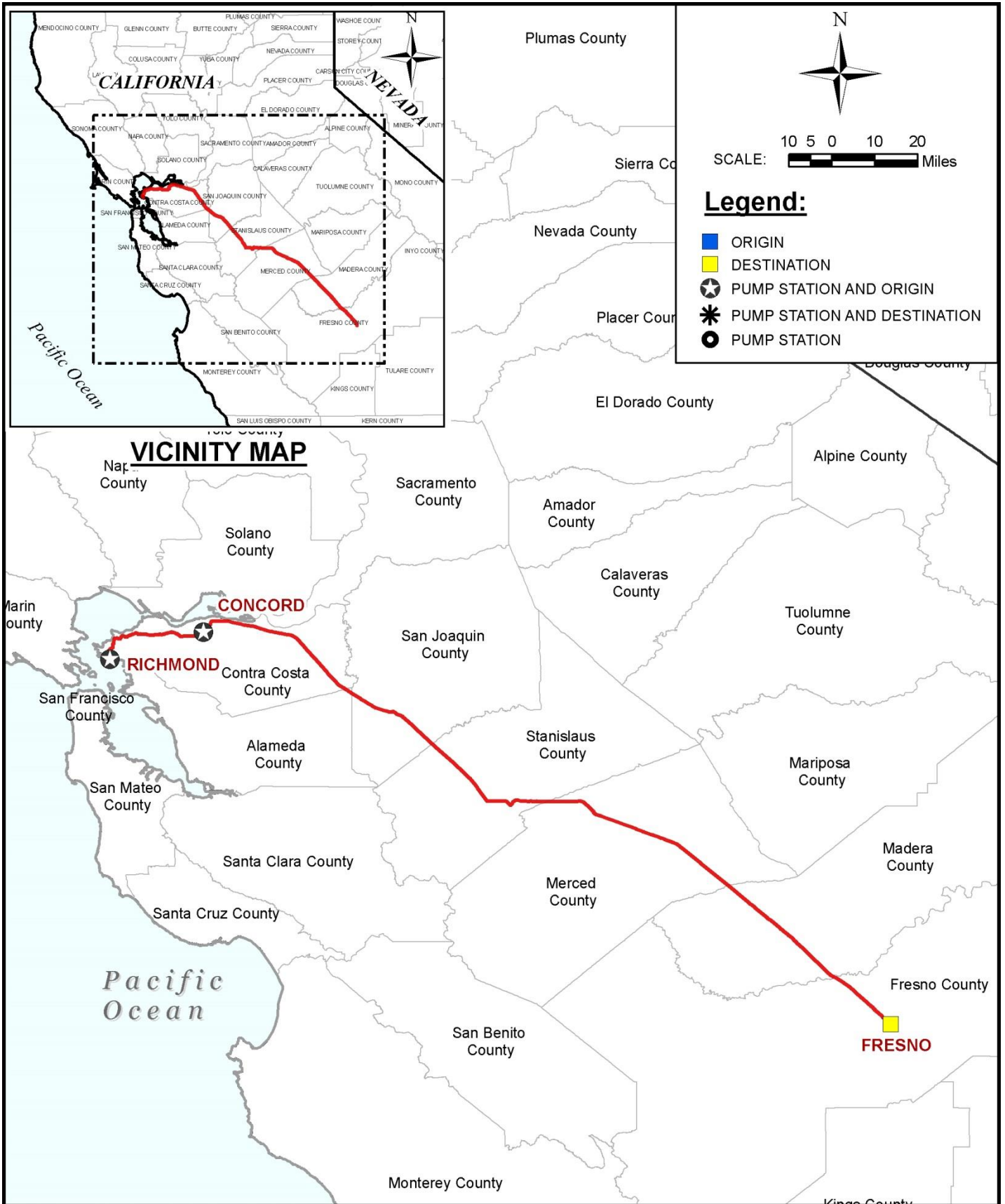
MAP 1. BAY AREA PIPELINES



MAP 2. NORTH PIPELINES



MAP 3 FRESNO PIPELINES



Attachment B
Cal PUC Tariff No. 154

SFPP, L.P.
LOCAL PIPELINE TARIFF

CONTAINING
RATES

APPLYING ON THE TRANSPORTATION
OF
PETROLEUM PRODUCTS
BY PIPELINE

THIS TARIFF APPLIES TO INTRASTATE TRAFFIC ONLY

Rates herein are governed by **General Rules and Regulations** provided in SFPP, L.P.'s tariff **Cal PUC No. 133**, Supplements thereto and Reissues thereof.

NOTICE: The provisions published herein will, if effective, not result in an adverse effect on the quality of the human environment.

ISSUED: August 30, 2024
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Email: Tariff_Group@kindermorgan.com

Table of Rates

(All movements via SFPP, L.P. pipelines from and within California. All rates in cents per barrel.)

FROM :	TO :	Map No.	Notes	(a) BASE RATE	(b) ROW Surcharge	(c) Total (a + b)
Watson East Hynes	Orange	1.	③	29.06 [U]	.16 [I]	29.22 [I]
	Hynes Junction	1.	③	12.60 [U]	.07 [I]	12.67 [I]
	Tustin	1	③	40.60 [U]	.21 [I]	40.81 [I]
	Mission Valley	1.	③	92.84 [U]	.51 [I]	93.35 [I]
	San Diego	1.	③	96.93 [U]	.54 [I]	97.47 [I]
	Colton	2.	③	39.79 [U]	21 [I]	40.00 [I]
	Imperial	2.	③	96.59 [U]	.53 [I]	97.12 [I]
	Ontario Int'l AP	2.	①③	39.53 [U]	.21 [I]	39.74 [I]
	Miramar Junction	1.	②③	87.53 [U]	.49 [I]	88.02 [I]
Sepulveda Jct.	Watson Station (SFPP)	-	⑤ ⑥	1.87 [U]	na	na

Exceptions to RULES AND REGULATIONS
SFPP, L.P. Cal PUC No. 133, Supplements thereto and reissues thereof.

Item 40. Minimum Batch and Delivery Requirements

The minimum quantities of any one Petroleum Product of like specification from one shipper which will be accepted at Origin and Delivered at Destination are shown in the table below.

<u>Origin</u>	<u>Destination</u>	<u>Minimum Batch</u>	<u>Minimum Delivery</u>
Watson, East Hynes	All Locations except as noted below: Colton, Ontario Colton for Calnev PL only	5,000 Bbls	2,500 Bbls
Watson, East Hynes		10,000 Bbls	5,000 Bbls
Watson, East Hynes		5,000 Bbls	5,000 Bbls

Notes:

①	Applies only to Turbine Fuel
②	Applies only to Products for US Military use.
③	It will be the responsibility of the Shipper to deliver Petroleum Products to Carrier's Watson and East Hynes origins.
⑤	Item 260, "Watson Volume/Pressure Deficiency Charge" does not apply.
⑥	It is a condition of acceptance of Petroleum Products for carriage that Shipper or its agent provides or makes arrangements to provide all pumping facilities and power necessary for movements under this tariff. The tariff rate for this movement is the responsibility of the Shipper.

Explanation of Reference Marks

Reference Mark	Explanation
[I]	Increase
[U]	Unchanged

MAP 1. SAN DIEGO PIPELINE



MAP 2. WEST PIPELINE



Attachment C

Shipper List

SFPP, L.P.
 ADVICE LETTER 52-O, Exhibit No. C
 SUBSCRIBER NOTIFICATION LIST

COMPANY NAME	FIRST NAME	LAST NAME	ADDRESS LINE 1	ADDRESS LINE 2	CITY	STATE	EMAIL
Andeavor	Ryan	Mueller	19100 Ridgewood Pkwy		San Antonio	TX	ryan.m.mueller@andeavor.com
Arbo	Debby Van	Dine	80 M Street SE		Washington	DC	tariffs@lensonwashington.com
Avfuel Corporation	Tracie	Yergin	47 W. Ellsworth		Ann Arbor	MI	tyergin@avfuel.com
Baker & O'Brien	Debbie	Williford	1333 West Loop South	Suite 1350	Houston	TX	debbie.williford@bakerobrien.com
Baker Botts LLP	Thomas	Eastment	1299 Pennsylvania Ave NW		Washington	DC	tom.eastment@bakerbotts.com
BP	Jessica	Ball	30 South Wacker Drive	Suite 900	Chicago	IL	jessica.ball@bp.com
BP	Ryan	Collins	30 South Wacker Drive	Suite 900	Chicago	IL	ryan.collins2@bp.com
BP	A.J.	Langnickel	30 South Wacker Drive	Suite 900	Chicago	IL	achim.langnickel@bp.com
BP	Brenda	Levetsovitis	4519 Grandview Rd.		Blaine	WA	brenda.levetsovitis@bp.com
BP	William	Truemper	30 South Wacker Drive	Suite 900	Chicago	IL	william.truemper@bp.com
BP	Khristina	Weaver	30 South Wacker Drive	Suite 900	Chicago	IL	khristina.weaver@bp.com
BP	Cynthia	Xiong	30 South Wacker Drive	Suite 900	Chicago	IL	cynthia.xiong@bp.com
BP Air	Laurie	Plese	30 South Wacker		Chicago	IL	laurie.plese@bp.com
BP Air	David	Rodgers	30 South Wacker		Chicago	IL	david.rodgers@bp.com
BP Air	Darell	Snyder	30 South Wacker		Chicago	IL	darrell.snyder@bp.com
BP Air	Darell	Snyder -2	30 South Wacker		Chicago	IL	gnaairbpsupply@bp.com
BP America Inc	H Brian	Centeno	501 Westlake Park Blvd	MC-WLI-17.156	Houston	TX	Brian.centeno@bp.com
Caldwell Boudreaux Lefler	Charles	Caldwell	1800 West Loop South, Suite 1680		Houston	TX	ccaldwell@cblpipeline.com
Chevron	Kelly	Lewis	1500 Louisiana St.		Houston	TX	kelly.lewis@chevron.com
Chevron	Barett	Weber	1500 Louisiana St.		Houston	TX	pipeupdt@chevron.com
Davis Wright Tremaine LLP	Vidhya	Prabhakaran	505 Montgomery Street	Ste. 800	San Francisco	CA	vidhyaprabhakaran@dwt.com
Delta Air Lines	Mark	Bourdeau	1030 Delta Blvd	Dept 857	Atlanta	GA	mark.bourdeau@delta.com
Dorsey & Whitney LLP	Marcus	Sisk, Jr.	1401 New York Avenue, NW	Suite 900	Washington	DC	sisk.marcus@dorsey.com
Energy Analysis International	Tariff	Coordinator	12000 N. Pecos, Suite 310	Elaine Johnson	Westminster	CO	tariffs@eaiweb.com
EPIC Fuels LLC	Ian	Holland	222 W. Las Clinsa Blvd.	Suite 14251N	Irving	TX	pricinganalytics@epicfuels.com; epicinvdocs@epicfuels.com
EPIC Fuels LLC	Eric	Ritchie	222 W. Las Clinsa Blvd.	Suite 14251N	Irving	TX	epicsupplydept@epicfuels.com; masterdata@epicfuels.com
EPIC Fuels LLC	Eric	Ritchie	222 W. Las Clinsa Blvd.	Suite 14251N	Irving	TX	eritchie@epicfuels.com
ExxonMobil Corporation	Brian	McGill	3225 Gallows Rd	3D2138	Fairfax	VA	brian.a.mcgill@exxonmobil.com
Flint Hills Resources	Step	Dikes	411 E 37th St N.		Wichita	KS	tariffupdates@fhr.com
Flyers Energy	Bob	Prary	2360 Lindburgh St		Auburn	CA	bobp@4flyers.com; supply@4flyers.com
Goldman Sachs	John	Mackay	200 West St.		New York	NY	john.mackay@gs.com
Goldstein & Associates	Melvin	Goldstein	1757 P. Street N.W.		Washington	DC	mgoldstein@goldstein-law.com
Goldstein & Associates	Noah	Hahn	1757 P Street NW		Washington	DC	nhahn@goldstein-law.com
Greenberg Traurig LLP	Kenneth	Minesinger	2101 L Street, NW	Suite 1000	Washington	DC	minesingerk@gtlaw.com
Greenberg Traurig LLP	Howard	Nelson	2101 L Street, NW	Suite 1000	Washington	DC	nelsonh@gtlaw.com
Greenberg Traurig LLP	Michael	Van Norden	2101 L Street, NW	Suite 1000	Washington	DC	vannordenm@gtlaw.com
HollyFrontier Refining & Marketing	Alex	Ifkovits	2828 N. Harwood	Suite 1300	Dallas	TX	tariff@hollyfrontier.com
Husch Blackwell LLP	Frederick G.	Jauss, IV	750 17th Street NW	Suite 900	Washington	DC	fred.jauss@huschblackwell.com
Idemitsu Apollo	Christy	Woldridge	1831 16th Street		Sacramento	CA	GX-IAC-Accounting@idemitsu.com
Kinder Morgan Transmix Company	Brittany	Wong	1001 Louisiana Street	Suite 1000	Houston	TX	brittany_wong@kindermorgan.com
Law Offices of Mathew Corcoran	Matthew A.	Corcoran	641 East Capitol St. SW		Washington	DC	matthew@mcocorcoran-law.com
Luminus Management	Jeff	Goldberg	1700 Broadway		New York	NY	jgoldberg@luminusgmt.com
Marathon Petroleum	Samson	Gladieux	539 Main Street		Findlay	OH	sgradieux@marathonpetroleum.com
Marathon Petroleum	Rebecca	Gonzalez	19100 Ridgewood Parkway		San Antonio	TX	rrgonzalez@marathonpetroleum.com
Marathon Petroleum	Curt	Gowen	550 Dallas Street		Houston	TX	cgowen@marathonpetroleum.com
Marathon Petroleum	Alyn	Hanson	19100 Ridgewood Parkway		San Antonio	TX	ahanson@marathonpetroleum.com
Marathon Petroleum	Mark	Jensen	19100 Ridgewood Parkway		San Antonio	TX	mcjensen@marathonpetroleum.com
Marathon Petroleum	Cory	Spino	19100 Ridgewood Parkway		San Antonio	TX	cspino@marathonpetroleum.com
Marathon Petroleum	Austin	Stovall	19100 Ridgewood Parkway		San Antonio	TX	ajstovall@marathonpetroleum.com
Marathon Petroleum	John	Tobin	19100 Ridgewood Parkway		San Antonio	TX	jtobin@marathonpetroleum.com

Attachment D
Advice Letter Summary Sheet



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City:
State: Zip:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	