

HILAND CRUDE, LLC
Double H Pipeline

LOCAL and PROPORTIONAL TARIFF

RATES APPLYING ON THE TRANSPORTATION OF
CRUDE PETROLEUM FROM POINTS IN

MONTANA, NORTH DAKOTA and WYOMING

TO POINTS IN

MONTANA AND WYOMING

The Carrier will gather and/or transport crude petroleum from points in Montana, North Dakota and Wyoming to points in Wyoming, and for interstate transportation beyond, subject to the rules and regulations published in Carrier's F.E.R.C. No. [W]7.8.0 7.9.0 and successive issues thereof.

Issued in compliance with 18 CFR § 342.3, Indexing.

The rates in this tariff are expressed in U.S. cents per barrel of forty-two (42) United States gallons for pipeline transportation.

ISSUED: May 25, 2021

EFFECTIVE: July 1, 2021

The provisions published here in will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY:

[W]~~James E. Holland~~ Dax A. Sanders, for
Hiland Crude, LLC
1001 Louisiana St., Suite 1000
Houston TX 77002

COMPILED BY:

Bruce Reed
Hiland Crude, LLC
1001 Louisiana St., Suite 1000
Houston TX 77002
Voice (713) 420-4687; Fax (713) 420-1603
Tariff_Group@kindermorgan.com

TABLE 1
CERTAIN MARKET CENTER OR RICHLAND COUNTY ORIGINS TO SEILER STATION, BAKER, MT
FOR TRANSPORTATION INTO
DOUBLE H-PONY EXPRESS PIPELINE JOINT TARIFF

[W] [D] **All Base Rates and Discount Rates in Table 1 are decreased and all Committed Rates are [U]nchanged.**

ORIGIN	DESTINATION	Uncommitted Rate		Committed Volume	Committed Rate (Note 1)
		Base Rate	Discount Rate (Note 5)	BPD	
Richland County Albin Station, Richland County, MT (Note 3)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	197.35		≥3000	194.44 (2)
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	182.80 (2)
				≥15,000	171.15 (2)
Keene Gathering, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	305.76	301.73	≥3000	244.49
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	232.86
				≥15,000	221.21
Watford Gathering, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	303.08	299.07	≥3000	238.67
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	227.03
				≥15,000	215.39
East Camp Creek Gathering, McKenzie County ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	283.60	279.91	≥3,000	231.68 (2)
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	220.03 (2)
				≥15,000	208.39 (2)
Camp Creek Gathering, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	282.67	279.02	≥3,000	231.68
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	220.03
				≥15,000	208.39
Bainville Gathering, Roosevelt County, MT/Williams County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	261.95	258.29	≥3,000	224.70
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	213.06
				≥15,000	201.42

TABLE 1 Cont'd)						
CERTAIN MARKET CENTER OR RICHLAND COUNTY ORIGINS TO SEILER STATION, BAKER, MT FOR TRANSPORTATION INTO DOUBLE H-PONY EXPRESS PIPELINE JOINT TARIFF						
[W] [D] All Base Rates and Discount Rates in Table 1 are decreased and all Committed Rates are [U]nchanged.						
ORIGIN	DESTINATION	Uncommitted Rate		Committed Volume	Committed Rate	
		Base Rate	Discount Rate (Note 5)	BPD	(Note 1)	
Bethel Gathering, Williams County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	282.67	279.02	≥3,000	231.68	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	220.03	
				≥15,000	208.39	
Epping Gathering, Williams County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	304.59	300.42	≥3000	249.15 (2)	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	237.50 (2)	
				≥15,000	225.86 (2)	
Tioga Station, Market Center Gathering, Williams County, ND (Note 3)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	311.11		≥3,000	252.63 (2)	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	241.00 (2)	
				≥15,000	229.36 (2)	
White Earth North & South Gathering, Mountrail County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	316.43	313.04	≥3000	252.63	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	241.00	
				≥15,000	229.36	
Johnson’s Corner Station, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	304.41		≥3000	244.49	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	232.86	
				≥15,000	221.21	
ITT Terminal Dore Station, McKenzie County, ND (Note 4)	Double H – PXP Joint Tariff Independent Trading & Transportation Seiler Station Baker, MT	197.35		≥3000	190.95	
	Double H Pipeline-PXP Joint Tariff Double H Pipeline H1 Segment, Seiler Station Baker, MT			≥10,000	179.29	
				≥15,000	167.65	

Hiland Crude, LLC, Double H Pipeline
F.E.R.C. Tariff No. 8.15.0

Exceptions to Carrier's Rules and Regulations tariff:

Except for barrels sourced from the Richland and Tioga Gathering system, from the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) will be made at the Market Center Gathering System origin to cover evaporation and loss during transportation. For Albin Station and Tioga Station barrels sourced from other receipts at the stations, from the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) will be made at the Double H origin to cover evaporation and loss during transportation.

Note 1: Committed Shipper rates from the applicable ORIGIN to the applicable DESTINATION are available to each shipper that, during the Open Seasons signed a Throughput and Deficiency Agreement for transportation of crude oil under a Joint Tariff rate or a Proportional rate. For purposes of this note, "Open Seasons" means the Local and Proportional rate open season occurring in 2010, the Joint Tariff and Proportional rate open seasons occurring in 2012, and the Joint Tariff rate open season commencing in late 2014, held by Hiland Crude, LLC.

Note 2: Additional discount of [U] 50.00 cents (\$.50) per barrel applies if Hiland Crude is gathering $\geq 8,000$ barrels per day in the following gathering areas and the shipper is tendering those barrels for movement under the Double H – Pony Express Pipeline Joint Tariff.

Tioga Gathering System for shipment from Tioga Station to Hiland Seiler Station

Epping Gathering system for shipment to Hiland Seiler Station

East Camp Creek Gathering System for shipment to Hiland Seiler Station

Richland County Gathering System for shipment to Hiland Seiler Station

Note 3: No gathering is performed under this tariff. Shippers are liable for the rates and fees including the pipeline loss allowance, referred to in Hiland Crude Tariffs [W]3.43 14.0 and 4.44 12.0 and successive issues thereof.

Note 4: No gathering is performed under this tariff. Shippers are liable for the gathering charge referred to in Hiland Crude, LLC Tariff No. [W]5.25 27.0 and successive issues thereof.

Note 5: If a shipper qualifies for discount rates according to the Hiland Crude Tariffs mentioned in Note 3, these discount rates will apply.

TABLE 2
 DOUBLE H PIPELINE ORIGINS FOR TRANSPORTATION TO GUERNSEY, WY
 [W] [D] **All Base Rates and Discount Rates in Table 1 are decreased and all Committed Rates and Volume Incentive Program Rates are [U] unchanged.**

ORIGIN	DESTINATION	Uncommitted Rate	Committed Volume BPD	Committed Rate (Notes 1 & 2)	Volume Incentive Program, Volume Tiers/Minimum Volume Commitment BPD	Volume Incentive Program, Rates (Note 3)
Independent Trading & Transportation Terminal Dore Station, McKenzie County, ND or Hiland Crude Richland County Albin Station, Albin, MT	Independent Trading & Transportation Terminal Guernsey, WY	446.87	>3,000 ≥10,000 ≥15,000	410.98 399.34 387.69	10,000 -14,999 ≥15,000	5 years–265.00 7 years–250.00 5 years–250.00 7 years–235.00
Double H Pipeline H1 Segment, Seiler Station Baker, MT	Independent Trading & Transportation Terminal Guernsey, WY	249.52	NA	NA	NA	NA
Independent Trading & Transportation Terminal Douglas Station, Converse County, WY	Independent Trading & Transportation Terminal Guernsey, WY	113.86	>3,000 >7,000	105.76 105.76	NA	NA

Terminaling Fees:

A pump over fee of [W][D] ~~seventeen and eleven hundredths~~ seventeen and one hundredth cent (~~\$0.4744~~ 1701) per barrel will apply at Guernsey Station.

Exceptions to Carrier’s Rules and Regulations tariff:

From the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) will be made at Origin to cover evaporation and loss during transportation

Note 1: Committed Shipper rates from the applicable ORIGIN to the applicable DESTINATION are available to each shipper that, during the Local open season commencing on March 12, 2014, held by Hiland Crude, LLC, signed a Throughput and Deficiency Agreement for transportation of crude oil.

Note 2: When any portion of Carrier’s line is under proration, Committed Shippers entitled to the Committed Rates under this tariff may elect to obtain priority capacity on the prorated line segment, whereby their contract volumes on the prorated line segment will not be subject to proration (except in certain limited situations set forth in Carrier’s Rules and Regulations tariff by paying [U] one cent (\$.01) per barrel above the prevailing uncommitted rate. This election must be made in accordance with Carrier’s Rules and Regulations tariff.

Note 3: If between March 19, 2020 and May 31, 2020 a shipper has executed a form Volume Incentive Program Throughput and Deficiency Agreement with a minimum volume commitment of 10,000 BPD or greater and a term of five or seven years, the Volume Incentive Rates, which

Hiland Crude, LLC, Double H Pipeline
 F.E.R.C. Tariff No. 8.15.0

are discounted rates, will be available to the shipper. If the total volume delivered for such a shipper in a given month is less than or equal to the Volume Tier in which the shipper's minimum volume commitment falls, all delivered volumes for such month will be assessed the Volume Incentive Rate for that Volume Tier and applicable term (5 or 7 years as indicated in the shipper's Volume Incentive Program Throughput and Deficiency Agreement). If the total volume delivered for such a shipper in a given month is in excess of shipper's minimum volume commitment and falls within a higher Volume Tier, all delivered volumes for such month will be assessed the Volume Incentive Rate for that Volume Tier and applicable term (5 or 7 years as indicated in the shipper's Volume Incentive Program Throughput and Deficiency Agreement).

TABLE 3					
CERTAIN MARKET CENTER ORIGINS FOR TRANSPORTATION TO GUERNSEY, WY					
[W][D] All Base Rates and Discount Rates in Table 1 are decreased and all Committed Rates are [U] unchanged.					
ORIGIN (Note 2)	DESTINATION	Uncommitted Rate		Committed Volume BPD	Committed Rate (Note 1)
		Base Rate	Discount Rate (Note 3)		
Keene Gathering, McKenzie County, ND	Independent Trading & Transportation Terminal Guernsey, WY	555.29	551.26	≥3000	447.08
				≥10,000	435.44
				≥15,000	423.80
Epping Gathering, Williams County, ND	Independent Trading & Transportation Terminal Guernsey, WY	554.10	549.95	≥3000	440.08
				≥10,000	428.45
				≥15,000	416.80
Tioga Station, Market Center Gathering Williams County, ND	Independent Trading & Transportation Terminal Guernsey, WY	560.62		≥3000	455.22
				≥10,000	443.58
				≥15,000	431.94

Terminaling Fees:

A pump over fee of [W] [D] ~~sixteen and seventy-seven hundredths~~ seventeen and eleven hundredth cent (\$0.1677 1701) per barrel will apply at Guernsey Station.

Exceptions to Carrier's Rules and Regulations tariff:

From the net quantities determined for acceptance, a deduction of one quarter of 1% (0.25%) will be made at the entry point to the Double H Pipeline System to cover evaporation and loss during transportation on the Double H Pipeline.

Note 1: Committed Shipper rates from the applicable ORIGIN to the applicable DESTINATION are available to each shipper that, during the Local open season commencing on March 12, 2014, held by Hiland Crude, LLC, signed a Throughput and Deficiency Agreement, for transportation of crude oil.

Note 2: No gathering is performed under this tariff. Shippers are liable for the rates, gathering charges, and fees, including the pipeline loss allowance, referred to in Hiland Crude, LLC Tariff Nos [W]3.13 ~~14.0~~ and 5.25 ~~27.0~~ and successive issues thereof.

Note 3: If a shipper qualifies for discount rates according to the Hiland Crude Tariffs mentioned in Note 2, these discount rates will apply.

[D] Decrease

[U] Unchanged

[W] Wording